

City and County of Honolulu



Honolulu Hale

Energy Conservation Project

February 26, 2003

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Facility Challenges

- Support of critical public service activities
- Aging physical plant equipment (25 yrs)
- Energy & operational inefficiencies
- Comfort & productivity issues
- Deferred maintenance
- Regulatory requirements
- Risk management
- ♦ Required system uptime

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Honolulu Hale

530 South King Street Honolulu, Hawaii 96813

City & County of Honolulu's City Hall

Financial: \$ 3.1 M Cost \$ 125,000/yr. Savings

ECMS: High-Efficiency Centrifugal Chillers

220 kW Cogeneration System with 70 ton

Absorption Chiller.

Induced Draft Cooling Tower

Primary/Secondary Chilled Water Loop with

Variable-Speed pumping

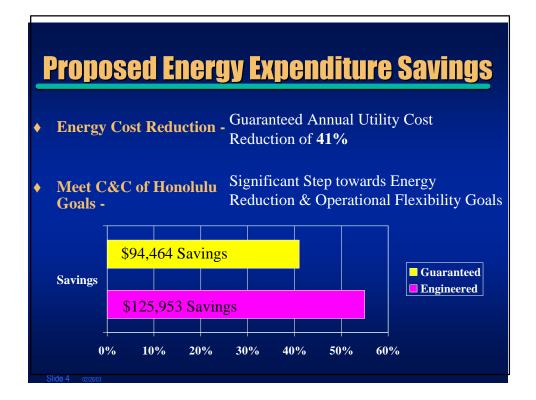
T8, Elec. Ballasts, Compact Fluorescent lamps LED Exit signs, Occupancy sensors.

2-way Chilled Water Valve Change & Digital Temperature Control

Retrofit.

Energy Management System

Electrical Cable Replacement





Energy Conservation Measures

ECMs

- ECM 1.1: Lighting Retrofit Office Areas
- ECM 1.2: Lighting Retrofit/ Replacement Public Areas
- ECM 2.1: Chiller Plant Replacement
- ECM 3.1: Energy Management System / AHU Valves and DDC Controllers
- ECM 4.1: Cogeneration System

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ECM 1.1 & 1.2 Lighting Retrofits

- **♦** Office Lighting
- ♦ Architectural Lighting



- T-8 Lamps w/Electronic Ballasts, Compact Fluorescent Lamps LED Exit Signs Occupancy Sensors
 - Install Correct Period Fixtures
 - Improve Lighting levels and Quality for Improved Work Environment
 - •Reduce Lighting Maintenance Costs

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ECM 2.1 Central Plant Replacement

- **♦** Chillers & Cooling Tower
- **♦ Pumping Systems**



- Replace Failing Equipment and meet Cooling Requirements
- Increase Operational Flexibility
 - High-Efficiency Chillers
- Induced Draft Cooling Tower
- Primary/Secondary Pumping
- New Electrical Cables to meet Building Code requirements

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ECM 3.1 New AHU Valves & DDC Control

- New Energy Management System
- **♦ Digital Temperature Control**



- Replace Failing Equipment and Improve Temperature Control for Productivity and Comfort Requirements
- Increase Operational Flexibility & Scheduling Abilities
- Quicker response to Hot & Cold Calls
 - New AHU Control Valves
- Digital Controllers tied to Energy Management Control System Network

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ECM 4.1 Cogeneration System

- ♦ 220kW Cogenerator
- ♦ 55 ton Absorption Chiller



- Increase Operational Flexibility with flexible Cooling Capacity and Fuel Selection Choice
 - Reduced Operational Costs
- •Increase ability to operate facility during power outages
- Reduce "On-Peak" Electrical Demand to help defer future power plant & power line construction

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Estimated Utility Rebates

- ♦ HECO Energy Solutions for Business Program
- ♦ Schedule Meeting with HECO to Discuss Refining Rebate Levels
- **♦** Estimated Rebates

- Funding Approved through 2000.
- Applied for a five year extension.
- Discussion about rebates (Custom versus Prescriptive)
- Submit Applications

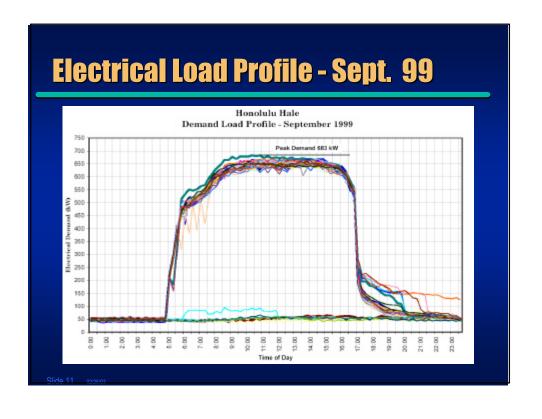
Prescriptive

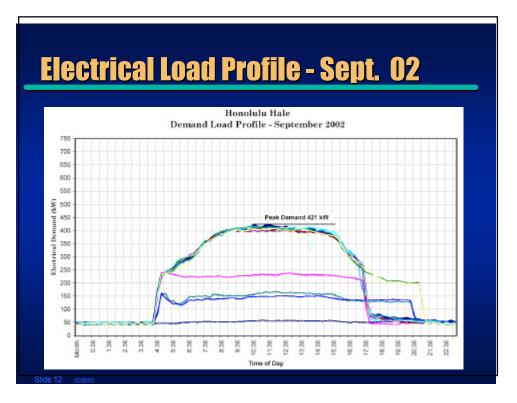
- Lighting = \$14,112
- Motors = \$802
- Chillers = \$18,750

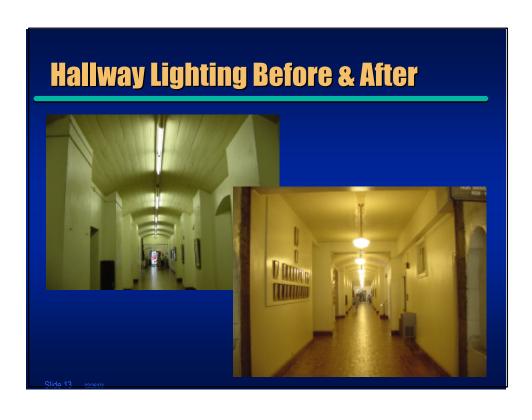
Custom

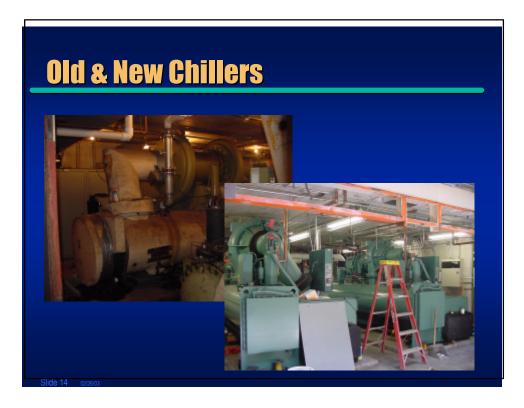
- Study = \$10,000
- Lighting/HVAC = \$20,872

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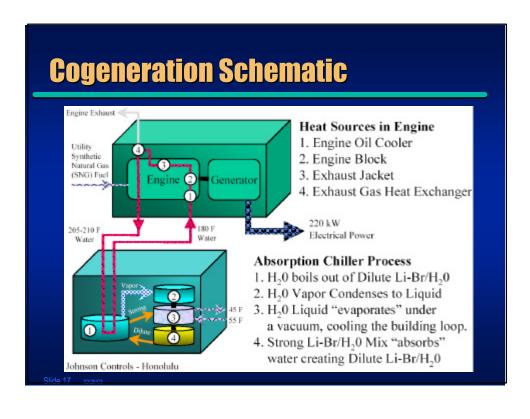
220 kW Cogeneration Unit



55 ton Absorption Chiller



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Mahalo Are there any Questions?

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